BEFORE THE ILLINOIS POLLUTION CONTROL BOARD OF THE STATE OF ILLINOIS

WRB REFINING, LLC)	
Catalytic Cracking Units Nos. 1 and 2 SO2 and)	
NOx Reduction)	
)	PCB 11-
)	(Tax Certification - Air)
PROPERTY IDENTIFICATION NUMBER)	
19-1-08-35-00-000-001 or portion thereof)	

NOTICE

TO: [*Electronic filing*] John Therriault, Assistant Clerk Illinois Pollution Control Board State of Illinois Center 100 W. Randolph Street, Suite 11-500 Chicago, Illinois 60601

> [*Service by mail*] Steve Santarelli Illinois Department of Revenue 101 West Jefferson P.O. Box 19033 Springfield, Illinois 62794

[Service by mail] Michael Kemp WRB Refining, LLC 404 Phillips Building Bartlesville, Oklahoma 74004

PLEASE TAKE NOTICE that I have today electronically filed with the Office of the Pollution Control Board the **APPEARANCE** and **RECOMMENDATION** of the Illinois Environmental Protection Agency, a paper copy of which is herewith served upon the applicant and a representative of the Illinois Department of Revenue.

Respectfully submitted by,

ls Robb H. Layman

Robb H. Layman Assistant Counsel

Date: July 6, 2011

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276 Telephone: (217) 524-9137

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

OF THE STATE OF ILLINOIS

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WRB REFINING, LLC Catalytic Cracking Units Nos. 1 and 2 SO2 and NOx Reduction

PROPERTY IDENTIFICATION NUMBER 19-1-08-35-00-000-001 or portion thereof PCB 11-(Tax Certification - Air)

APPEARANCE

I hereby file my Appearance in this proceeding on behalf of the Illinois Environmental

Protection Agency.

Respectfully submitted by,

-ls/ Robb H. Layman

Robb H. Layman Assistant Counsel

Date: July 6, 2011

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY 1021 North Grand Avenue East P.O. Box 19276 Springfield, Illinois 62794-9276 Telephone: (217) 524-9137

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD OF THE STATE OF ILLINOIS

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WRB REFINING, LLC Catalytic Cracking Units Nos. 1 and 2 SO2 and NOx Reduction

PROPERTY IDENTIFICATION NUMBER 19-1-08-35-00-000-001 or portion thereof

PCB 11-(Tax Certification - Air)

RECOMMENDATION

NOW COMES the ILLINOIS ENVIRONMENTAL PROTECTION AGENCY ("Illinois EPA"), through its attorneys, and pursuant to 35 Ill. Adm. Code 125.204 of the ILLINOIS POLLUTION CONTROL BOARD'S ("Board") procedural regulations, files the Illinois EPA's Recommendation in the above-referenced request for tax certification of pollution control facilities. The Illinois EPA recommends **issuance** of a tax certification covering the subject matter of the request. In support thereof, the Illinois EPA states as follows:

1. On or about October 14, 2010, the Illinois EPA received an application and supporting information from WRB REFINING, LLC, ("WRB Refining") concerning the proposed tax certification of certain air emission sources and/or equipment located at its Wood River petroleum refinery in Madison County, Illinois. A copy of the application is attached hereto. **[Exhibit A]**.

2. The applicant's principal business address is as follows:

WRB Refining LLC 404 Phillips Building Bartlesville, Oklahoma 74004

3. The facility address is as follows:

WRB Refining LLC 900 South Central Avenue P.O. Box 76 Roxana, Illinois 62084

4. The subject matter of this request consists of the Catalytic Cracking Units ("CCUs") Nos. 1 and 2 Reduction project, which was undertaken by the refinery to reduce sulfur dioxide ("SO2") and nitrous oxide ("NOx") emissions from the designated CCUs. The two CCUs process gas oil at the refinery into lighter-grade products through a chemical process commonly known as fluid catalytic cracking. As described in the application, new pollution control equipment was placed into service for each CCU that will control and reduce emissions from the CCUs' heater stack gases. A selective catalytic reduction unit was installed to CCU No. 1 in 2008, which will result in a reduction of NOx emissions of an estimated six hundred (600) tons per year. A wet gas scrubber was added to the CCU No. 1 as part of the project, resulting in the control of SO2 emissions of an estimated eleven thousand (11,000) tons per year and an undetermined amount of particulate matter emissions. A separate selective catalytic reduction unit was added to CCU No. 2 during 2009 and 2010, which will result in a reduction of NOx emissions of an estimated eight hundred fifty (850) tons per year. A wet gas scrubber was also added to CCU No. 2 and will reduce SO2 emissions by more than thirteen thousand five hundred (13,500) tons per year and an undetermined amount of particulate matter emissions.

5. Section 11-10 of the Property Tax Code, 35 ILCS 200/11-10 (2002), defines"pollution control facilities" as:

"any system, method, construction, device or appliance appurtenant thereto, or any portion of any building or equipment, that is designed, constructed, installed or operated for the primary purpose of: (a) eliminating, preventing, or reducing air or water pollution... or (b) treating, pretreating, modifying or disposing of any potential solid, liquid, gaseous pollutant which if released without treatment, pretreatment, modification or disposal might be harmful, detrimental or offensive to human, plant or animal life, or to property."

Pollution control facilities are entitled to preferential tax treatment, as provided by
 35 ILCS 200/11-5 (2002).

7. Based on information in the application and the underlying purpose of the CCUs Nos. 1 and 2 SO2 and NOx Reduction project to prevent, eliminate or reduce air pollution, it is the Illinois EPA's engineering judgment that the various systems, constructions, devices and/or buildings or equipment from the project relating to air pollution control may be considered as "pollution control facilities" in accordance with the statutory definition and consistent with the Board's regulations at 35 Ill. Adm. Code 125.200. **[Exhibit B].**

8. Because the substantive components of the application for the CCUs Nos. 1 and 2 SO2 and NOx Reduction project satisfies the aforementioned criteria, the Illinois EPA recommends that the Board **issue** the applicant's requested tax certification.

Respectfully submitted by,

- Ist Robb H. Layman

Robb H. Layman Assistant Counsel

DATED: July 6, 2011

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ILLINOIS ENVIRONMENTAL PROTECTION AGENCY 1021 North Grand Avenue East P.O. Box 19276 Springfield, Illinois 62794-9276 Telephone: (217) 524-9137

CERTIFICATE OF SERVICE

I hereby certify that on the 6th day of July, 2011, I electronically filed the following

instruments entitled NOTICE, APPEARANCE and RECOMMENDATION with:

John Therriault, Assistant Clerk Illinois Pollution Control Board 100 West Randolph Street Suite 11-500 Chicago, Illinois 60601

and, further, that I did send a true and correct paper copy of the same foregoing instruments, by

First Class Mail with postage thereon fully paid and deposited into the possession of the United

States Postal Service, to:

Steve Santarelli Illinois Department of Revenue 101 West Jefferson P.O. Box 19033 Springfield, Illinois 62794 Michael Kemp WRB Refining, LLC 404 Phillips Building Bartlesville, Oklahoma 74004

- 1st Robb H. Layman

Robb H. Layman Assistant Counsel

Electronic Filing - Received, Clerk's Office, July 6, 2011

APPLICATION FOR CERTIFICATION (PROPERTY TAX TREATMENT) POLLUTION CONTROL FACILITY

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY P. O. Box 19276, Springfield, IL 62794-9276

This Agency is authorized to request this information under Illinois Revised Statues, 1979, Chapter, 120, Section 502a-5. Disclosure of this information is voluntary. However, failure to comply could prevent your application from being processed or could result in denial of your application for certification.

ĺ		FOR AGENCY USE					
	File No.	Date Received	Certification No.		Date		
f	Sec. A	Company Name					
		WRB Refining LLC					
		Person Authorized to Receive Certification		Person to Contact for Additional Details			
		Michael Kemp		Gordon Terhune			
		Street Address		Street Address			
		404 Phillips Building		900 S. Central Ave., P.O. Box 76			
		Municipality, State & Zip Code		Municipality, State & Zip Code			
	OAN	Bartlesville, OK 74004		Roxana, IL 62084			
	L.	Telephone Number		Telephone Number			
	AP	(918) 661-9055		(618) 255-2876			
		Location of Facility	_	Municipality	Township		
1		Quarter Section Township	Range				
					De e la Missiera a r		
		Street Address			Book Number		
	·	900 S. Central Ave.	· ··· ···	Wadison Darad Number	<u></u>		
		Property identification Number					
			· · · · · · · · · · · · · · · · · · ·	19-1-00-33-00-000-001			
	Sec. B	Nature of Operations Conducted at the Abov	e Location				
	I	Petroleum Refining	Petroleum Refining				
		_					
Ì	U						
	N SN		N 1	Data laound			
1	E 61	vvater Poliution Control Construction Permit	NO.	Date issued			
	ANUFAC OPERA			Data lasued	Expiration Data		
1				04/14/04	04/14/09		
	Ň	Air Bollution Control Construction Pormit No		Date Issued			
		6050052	-	08/05/08			
		Air Pollution Control Operating Permit No		Date Issued	·····		
				11/07/03			
	Sec. C	C Describe Unit Process					
	000.0						
İ		The Catalytic Cracking Units #1 and #2 upgrade gas oil into lighter, more useful products in a chemical					
	U U	process known as fluid catalytic cracking. The Selective Catalytic Reduction units and the Wet Gas					
	URII SS	Scrubbers remove NOx, SOx, and particulates from the CCU heater stack gases.					
	E B B	Materials Used in Process					
	UFA RO						
	IANI P	Flue gas, aqueous ammonia, sodium hydroxide caustic solution, and reverse-osmosis water.					
	2						
Ì	Sec. D	Describe Pollution Abatement Control Facility					
	.7	Soo Catabutic Cracking Unit #1 and Catabutic Cracking Unit #2 SOX and NOX Reduction Project attachment					
	10 TO	See Galarytic Gracking Onit #1 and Galarytic Gracking Onit #2, SOX and NOX Reduction Froject attachment.					
	CRIP						
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Sec. E	E (1) Nature of Contaminants or Pollutants						
~			Material Reta	ained, Captured or Recovered			
T.s	Contaminant or Pollutant		DESCRIPTION	DISPOSAL OR USE			
s	Sulfur C	Dxides	Sulfites	Converted to sulfates.			
ITA	Nitoger		Nitrogen Gas	Released to atmosphere			
÷ Č	FCC Catalyst Particulates		Dried Solids	Solid Waste disposal			
L L							
L FAC	(2) Point(s) of Waste Water Discharge						
TRO							
NOC		to contaminante (or regiduos) es	Plans and Specification				
NO	(3) A	re containinants (of residues) co	/10 status of installation of				
Én «				on date of application 100 %			
POLI	(5) a			<u> </u>			
NO.	b	, NET SALVAGE VALUE IF CONS	BIDERED REAL PROPERTY:	\$ 2,189,000.00			
UNTI	c.	PRODUCTIVE GROSS ANNUAL	INCOME OF CONTROL FACILITY:	\$ 0.00			
00	d	PRODUCTIVE NET ANNUAL IN	COME OF CONTROL FACILITY:	\$ 0.00			
Ā	е	PERCENTAGE CONTROL FAC	LITY BEARS TO WHOLE FACILITY	VALUE: % To Be Determined			
Sec. F	The following information is submitted in accordance with the Illinois Property Tax Code, as amended, and to the best of my knowledge, is true and correct. The facilities claimed herein are "pollution control facilities" as defined in Section 11-10 of the Illinois Property Tax Code.						
SIGN	<u>hen L. Oly</u> <u>DIRECTOR - PTRRC</u>						
	Signature / Title						
Sec. G	INSTRUCTIONS FOR COMPILING AND FILING APPLICATION						
	General: water ope	Separate applications must be completerations are related, file two applications.	ted for each control facility claimed. Do u If attachments are needed, record them	control facility claimed. Do not mix types (water and air). Where both air and ants are needed, record them consecutively on an index sheet.			
	Sec. A	Information refers to applicant as listed in the tax records and the person to be contacted for further details or for inspection of facilities. Define facility location by street address or legal description. A plat map location is required for facilities located outside of municipal boundaries. The property identification number is required.					
	Sec. B	Self-explanatory. Submit copies of all permits issued by local pollution control agencies. (e.g. MSD Construction Permit)					
	Sec. C	Refers to manufacturing processes or materials on which pollution control facility is used.					
	Sec. D	Narrative description of the pollution control facility, indicating that its primary purpose is to eliminate, prevent or reduce pollution. State the type of control facility. State permit number, date, and agency issuing permit. A narrative description and a process flow diagram describing the <u>pollution control facility</u> . Include a listing of each major piece of equipment included in the claimed fair cash value for real property. Include an <u>average</u> analysis of the influent and effluent of the control facility stating the collection efficiency.					
INSTRUCTIONS	Sec. E	 E List air contaminants, or water pollution substances released as effluents to the manufacturing processes. List also the final disposal of any contaminants removed from the manufacturing processes. Item (1) – Refers to pollutants and contaminants removed from the process by the pollution control facility. Item (2) – Refers to water pollution but can apply to water-carried wastes from air pollution control facilities. Submit drawings, which clearly show (a) Point(s) of discharge to receiving stream, and (b) Sewers and process piping to and from the control facility. Item (3) – If the collected contaminants are disposed of other than as wastes, state the disposition of the materials, and the value in dollars reclaimed by sale or reuse of the collected substances. State the cost of reclamation and related expense. Item (4) – State the date which the pollution control facility was first placed in service and operated. If not, explain. Item (5) – This information is essential to the certification and assessment actions. This accounting data must be completed to activate project review prior to certification by this Agency. 					
	Sec. F	Self-explanatory. Signature must be a corporate authorized signature.					
		Submit to:	Attention:	Attention:			
		Illinois EPA P.O. Box 19276 Springfield, IL 62794-9276	Al Keller Permit Section Division of Water Pollution Control	Donald E. Sutton Permit Section Division of Air Pollution Control			



APPLICATION FOR CERTIFICATION (PROPERTY TAX TREATMENT) POLLUTION CONTROL FACILITY WRB – Wood River Refinery

Project: Catalytic Cracking Unit #1 and Catalytic Cracking Unit #2 SOx and NOx Reduction Project

Section D – Pollution Control Facility Description

During 2008, equipment was installed and commissioned at Catalytic Cracking Unit #1 (CCU-1) to substantially reduce NOx (nitrous oxide and nitric oxide) and SOx (sulfur dioxide and sulfur trioxide) pollution emitted from the CCU-1 Heater stack flue gas. This pollution control facility directly reduces CCU-1 NOx pollution by over 600 tons per year and directly reduces CCU-1 SOx pollution by over 11,000 tons per year. The new CCU-1 equipment includes a Selective Catalytic Reduction (SCR) unit to reduce NOx emissions and a Wet Gas Scrubber (WGS) to reduce SOx emissions.

During 2009 and 2010, equipment was installed and commissioned at Catalytic Cracking Unit #2 (CCU-2) to substantially reduce NOx and SOx pollution emitted from the CCU-2 Heater stack flue gas. This pollution control facility directly reduces CCU-2 NOx pollution by over 850 tons per year and directly reduces CCU-2 SOx pollution by over 13,500 tons per year. The new CCU-2 equipment includes a Selective Catalytic Reduction (SCR) unit to reduce NOx emissions and a Wet Gas Scrubber (WGS) to reduce SOx emissions.

Process sketches for the CCU-1 SCR and WGS and the CCU-2 SCR and WGS are attached. The SCR unit removes NOx from the CCU Heater flue gas through a reaction with ammonia in the presence of a catalyst composed of vanadium pentoxide. This fixed bed of catalyst resides in the flue gas duct leaving the CCU Heater. Aqueous ammonia is injected upstream of the catalyst. The ammonia reacts directly with the NOx, producing nitrogen gas (N2) and water vapor. The process eliminates over 94% of the NOx generated at the CCU Heater, significantly reducing NOx emissions to the atmosphere. An ammonia storage tank, ammonia transfer pumps, and ammonia vaporization facilities are included in the design of this facility.

The Wet Gas Scrubber (WGS) is located downstream of the SCR unit. The purpose of the WGS is to remove SOx (sulfur dioxide and sulfur trioxide) from the CCU Heater flue gas. In addition, the WGS removes catalytic cracking catalyst particulates (ie catalyst dust) from the CO Heater flue gas. The WGS removes SOx and particulates by contacting the flue gas with water sprays. The water sprays extract the SOx from the flue gas and form an aqueous solution of sulfurous and sulfuric acids. To protect the equipment from these acids, sodium hydroxide solution is added to the circulating water. Analyzers control the addition of sodium hydroxide to maintain a neutral pH. The water sprays also cause the fine particulates to coalesce and transfer from the flue gas to the circulating water. High-purity reverse-osmosis water is used in this process. A continuous purge of the circulating water is necessary to prevent the concentration of salt (sodium sulfite, sodium sulfate, sodium bisulfite, and sodium bisulfate) and solids from getting too high. This purge water stream is delivered to the Wood River Refinery Waste Water Treatment Plant. In the Waste Water Treatment Plant, the catalyst particulates are recovered and eventually sent to a solid waste landfill. The WGS removes over 98% of the SOx and over 96% of the particulates from the CCU Heater flue gas, significantly reducing SOx and particulate emissions to the atmosphere.

The material recovered by this pollution control facility generates no revenue for the Wood River Refinery, and this pollution control facility results in no net income for the Wood River Refinery. In summary, the CCU-1 and CCU-2 Selective Catalytic Reduction (SCR) units and Wet Gas Scrubbers (WGS) were installed solely to reduce NOx, SOx, and particulate emissions to the atmosphere.





Electronic Filing - Received, Clerk's Office, July 6, 2011

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19506, Springfield, Illinois 62794-9506- (217) 782-2113
PAT QUINN, GOVERNOR
LISA BONNETT, INTERIM DIRECTOR

MEMORANDUM

Technical Recommendation for Tax Certification Approval

Date: May 20, 2011

To: Robb Layman

From: Edwin C. Bakowski 🔾

Subject: WRB Refining, LLC. TC-10-10-14R

This Agency received a request on October 14, 2010 from WRB Refining, LLC. for an Illinois EPA recommendation regarding tax certification of air pollution control facilities pursuant to 35 Ill. Adm. Code 125.204. I offer the following recommendation.

The air pollution control facilities in this request include the following:

CCU-1 and CCU-2 SO_x and NO_x Reduction Project including the selective catalytic reduction units and wet gas scrubbers which removes SO_x , NO_x , PM emissions from the CCU heater stack gases. Because the primary purpose of this system is to reduce or eliminate air pollution, it is certified as a pollution control facility.

This facility is located at 900 South Central Avenue, Roxana, Illinois The property identification number is 19-1-08-35-00-000-001

Based on the information included in this submittal, it is my engineering Judgement that the proposed facility may be considered "Pollution Control Facilities" under 35 IAC 125.200(a), with the primary purpose of eliminating, preventing, or reducing air pollution, or as otherwise provided in this section, and therefore eligible for tax certification from the Illinois Pollution Control Board. Therefore, it is my recommendation that the Board issue the requested tax Certification for this facility.

FEM:psj

Exhibit B

and the second